Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2022 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	24,162			37,673	2,234	3,979	-720	67,788	980	0	48,002
Hydrocarbon Gas Liquids	2,192	-5	-406	1,610	2,077		-1.454	3,128	1,576	2,218	3,856
Natural Gas Liquids		-5	-547	1,610	2,077		-1,444	3,128	1,576	2,067	3,839
Ethane	1		_		_		´ -			1	
Propane	239		697	1,081	674		-647		1,105	2,233	1,480
Normal Butane	632	_	-1,283	529	1,262		-727	1,441	385	41	2,033
Isobutane	212	-	39	_	141		-66	632	1	-175	304
Natural Gasoline	1,108	-5		_	_		-4	1,055	85	-33	22
Refinery Olefins			141	_	_		-10			151	17
Ethylene			_	_	_		_			_	_
Propylene			146	-	-		3			143	14
Normal Butylene			-5	-	_		-13			8	3
Isobutylene			-	_	_		0			0	0
Other Liquide		1,017		3,240	9,532	-1,031	1,899	8,352	302	2,205	54,542
Other Liquids		1,017		850	4,533	1,978	509	6,503	132	1,234	5,715
Hydrogen		1,017		030	4,555	1,368	509	1,368	102	1,234	5,715
Biofuels (including Fuel Ethanol)		1,017		850	4,533	610	509	5,135	132	1,234	5,715
Fuel Ethanol		187		-	3,571	610	-114	4,380	102	1,204	2,568
Biofuels (excluding Fuel Ethanol) ⁶		830		850	961		623	755	29	1,234	3,147
Other Hydrocarbons				_	-	_	-	-	_	1,201	-
Unfinished Oils				1,761	_		350	419	21	971	18,476
Motor Gasoline Blend.Comp. (MGBC)		0		629	4,999	-3,009	1,040	1,430	149	0	30,351
Reformulated		0		_	2,031	-608	758	664	1	0	15,353
Conventional		-		629	2,968	-2,400	282	766	149	0	14,998
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	-
									44.004		
Finished Petroleum Products		60	84,033	3,352	1,549	2,399	2,117		11,384	77,891	34,634
Finished Motor Gasoline		59	43,035	491	100	2,399	288		2,020	43,776	2,202
Reformulated		59	29,994	401	100	604	-2 290		0.000	30,600	15
Conventional		59	13,041 50	491	100	1,795	35		2,020	13,176 17	2,187 337
Finished Aviation Gasoline Kerosene-Type Jet Fuel		2	13,355	2,417	285		94		1,175	14,790	8,930
Kerosene		_	5	2,417	200		0		1,175	5	3
Distillate Fuel Oil		-2	15,809	171	845		552		3,485	12,786	13,298
15 ppm sulfur and under		-2	15,131	171	845		550		2,884	12,711	12,374
Greater than 15 ppm to 500 ppm sulfur		_	308		-		-64		423	-51	232
Greater than 500 ppm sulfur		-	370	_	-		66		178	126	692
Residual Fuel Oil			2,302	112	-		622		866	926	5,090
Less than 0.31 percent sulfur			39	-	-		139		NA	NA	701
0.31 to 1.00 percent sulfur			647	38	_		28		NA	NA	854
Greater than 1.00 percent sulfur			1,616	74	_		455		NA	NA	3,535
Petrochemical Feedstocks			_	-	_		-			_	-
Naphtha for Petro. Feed. Use			-	_	-		-			-	_
Other Oils for Petro. Feed. Use			_	_	-		_			_	-
Special Naphthas			24	23	_		7		_	40	32
Lubricants			332	59	-		187		71	133	1,027
Waxes			4.000	13	- 00		- 20		2 742	9	1.004
Petroleum Coke			4,082	_	-39 -39		-33		3,742	334 -564	1,264
Marketable Catalyst			3,184 898		-39		-33 		3,742	898	1,264
Asphalt and Road Oil			749	64	358		362		21	788	2,373
Still Gas			3,853							3,853	2,373
Miscellaneous Products			437	_	_		3		1	433	78
Tatal	60.05	4 0==		45.07-	45.000	F 0.4-		70 000	44.040		444.00
Total	26,354	1,072	83,627	45,875	15,392	5,347	1,842	79,268	14,243	82,314	141,034

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil,' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Dorestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production report," and data from the LIS Consults and EIA estimates. Bail net receipts estimates based on EIA from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.